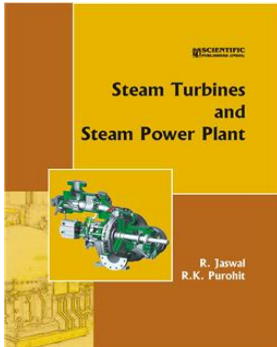


# Steam Turbines and Steam Power Plant

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ISBN	: 9788172337612	Book Format	: Book
E-ISBN	: 9789387741454	Binding	: Paper Back
Language	: English	Edition	: 1
Imprint	: Scientific Publishers	© Year	: 2020
Pages	: 217	Trim Size	: 7.25 x 9.50
Weight	: 340 Gms		

**Print Book** : ~~₹225.00~~ **₹202.50** 10%Off

**Individual E Book** : **₹293.00**

**Institutional E Book** : **Price available on request**

## Blurb

This book is in communicable language which exposes the subject in a lucid manner. Theory is explained in a very simple language. Lots of illustrative examples are incorporated to enable the students to thoroughly master the subject. I am sure, they should be better equipped to face RTU examination with confidence.

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Date :- Tue Jun 28 2022